

Public

Grid Code Modification Proposal Form

GC0189: Grid Code corrections (ECP)

Overview: This modification seeks to correct several inconsistencies and mistakes in the Grid Code; European Compliance Processes (ECP) relating to the Compliance function. All the changes are clarifications which are not material and have a single solution.

Modification process & timetable

1	Proposal Form 01 August 2026
2	Code Administrator Consultation 28 September 2026 – 28 October 2026
3	Draft Final SG Modification Report 18 November 2026
4	Final SG Modification Report 26 November 2026
5	Appeals Window 04 December 2026 – 06 January 2027
6	Implementation 20 January 2027

Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.

This modification is expected to have a: Low impact

Generators, Transmission System Owners, Interconnectors, Network Operators, National Energy System Operator

Modification drivers: Efficiency

Proposer's recommendation of governance route	Self-Governance modification to proceed to Code Administrator Consultation	
Who can I talk to about the change?	Proposer: Amanda Rooney Amanda.rooney@neso.energy	Code Administrator Contact: Sarah Williams sarah.williams@neso.energy

Public

Contents

What is the issue?	3
Why change?	3
What is the Proposer's solution?	3
Legal text.....	3
What is the impact of this change?	3
Proposer's assessment against Grid Code Objectives	3
When will this change take place?	4
Implementation date:.....	4
Proposer's justification of Implementation date:	4
Date decision required by.....	4
Implementation approach	4
Proposer's justification for governance route	4
Interactions	5
Industry engagement and feedback	5
Acronyms, key terms, and reference material	5
Annexes.....	6

Public

What is the issue?

Following a review of the Grid Code, NESO has identified a number of legal text inaccuracies. This modification proposes to make changes to the text which will correct those inaccuracies.

Why change?

The change is proposed to correct the European Compliance Processes section of the Grid Code with the aim of achieving an accurate Grid Code.

What is the Proposer's solution?

This modification proposes a solution for each defect identified in Table 1 below on pages 6 & 7.

Legal text

Legal text for this change can be found in **Annex 01**.

What is the impact of this change?

Minimal impact is anticipated to all impacted Users since the proposed change does not seek to introduce any new obligations to Grid Code Users.

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(i) To permit the development, maintenance, and operation of an efficient, coordinated, and economical system for the transmission of electricity;	Neutral
(ii) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral

Public

(iii) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral
(iv) To efficiently discharge the obligations imposed upon the licensee by this license* and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral
(v) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive Removal of errors will result in a more accurate Grid Code.

* See Electricity System Operator Licence

When will this change take place?

Implementation date:

10 Business Days following the appeals window.

Proposer's justification of Implementation date:

Users are not expected to be impacted in a material way.

Date decision required by

As these changes are immaterial, they do not have a deadline.

Implementation approach

No systems or processes are anticipated to require changes as a result of this modification.

Proposer's justification for governance route

Governance route: Self-Governance modification to proceed to Code Administrator Consultation

Public

We have reviewed these changes within NESO and would like the review of Panel and Parties via Code Administrator Consultation. We do not feel an Authority decision is required, nor Workgroup discussion.

Interactions

☐ CUSC ☐ BSC ☐ STC ☐ SQSS
☐ European Network ☐ EBR Article 18 ☐ Other ☐ Other
Codes T&Cs¹ modifications

Industry engagement and feedback

These errors have been discussed with Parties and Panel in the past, but this package was not presented as a package for feedback. This modification was presented at the Grid Code Development Forum (GCDF) in August 2026.

Acronyms, key terms, and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
GCDF	Grid Code Development Forum
NESO	National Energy System Operator
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
T&Cs	Terms and Conditions

Public

Annexes

Annex	Information
Annex 01	GC0189 Legal Text

Table 1

ECP Reference	Correction
ECP.A.3.2.1(ii)	Add 'reference' to end of sentence for clarity
ECP.A.3.2.1(iii)	Add 'terminal voltage', remove 'voltage'
ECP.A.3.4.1(iii)	Remove 'voltage' Add 'in System voltage'
ECP.A.3.4.1(iv)	Remove 'voltage' Add 'in System voltage'
ECP.A.3.6 (title)	'and Frequency Sensitive Mode (FSM) ' added to clarify both LFSM-O and FSM within this section
ECP.A.3.6.7 (second reference)	Reference is erroneously repeated. Second reference changed to ECP.A.3.6.7.1
ECP.A.5.1.4	'E' added to erroneous reference which was just 'CP' to make 'ECP'
ECP.A.5.2.1	'Module' replaced with 'Unit' in Synchronous Power Generating Module (two instances)
ECP.A.5.2.2	'E' added to erroneous reference which was just 'CP' to make 'ECP'
ECP.A.5.7.4	Add 'of Synchronous Power Generating Module ', 'along with the', 'terminals of'. Remove ' Power ', change ' Module ' to ' Unit '. Remove 'terminals'. For clarity of section.
ECP.A.6.1.1 (very bottom)	Add 'For the avoidance of doubt, in case of Electricity Storage Modules, the tests shall be completed when Electricity Storage

Public

	Module operates in a mode as to both export and import from the System.’ For User clarity.
ECP.A.6.1.4	‘E’ added to erroneous reference which was just ‘CP’ to make ‘ECP’
ECP.A.6.1.7	‘E’ added to erroneous reference which was just ‘CP’ to make ‘ECP’
ECP.A.6.6.3	Remove reference to ECP.A6.6.6, as not related
ECP.A.6.6.4	"ECP.A.6.6" added to specify ‘Figure 1 below’
ECP.A.6.6.10(ii) and (iv)	‘ECP.A.6.6’ added to clarify the Figures referred to